

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 3/04/2009 05:00

<b>Wellbore Name</b>			
COBIA A14B			
<b>Rig Name</b> Rig 175	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Drilling Rig (Conv)	<b>Company</b> Nabors
<b>Primary Job Type</b> Drilling and Completion		<b>Plan</b> D&C	
<b>Target Measured Depth (mWorking Elev)</b> 3,013.35		<b>Target Depth (TVD) (mWorking Elev)</b> 2,469.04	
<b>AFE or Job Number</b> 609/09001.1.01		<b>Total Original AFE Amount</b> 12,281,046	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 359,521		<b>Cumulative Cost</b> 723,544	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 2/04/2009 05:00		<b>Report End Date/Time</b> 3/04/2009 05:00	<b>Report Number</b> 2

### Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Continue to test BOPs to 300/5000psi for 3mins each. (good test). R/D test assembly. Pressure test line from Howco to rigfloor to 300/1400psi for 3mins each (good test). Pressure test 10-3/4" 40.5ppf surface casing to 1000psi for 15mins (good test). Pumped 0.77bbl, bled back 0.77bbl. P/U and RIH wear bushing. P/U and M/U 10-3/4" casing scraper BHA, RIH and tag EZSV w/ 10klbs at 552mMDRT. Pump 40bbl hi-vis pill and displace with 11.7ppg Accolade mud at 150gpm. Sand and polymer/gel present in returns. Shakers unable to handle flowrate, reduce to 100gpm, change screens to 80API and slowly increase pump rate to 550gpm. RIH and tag plug at 552m while circulating. Failure of mud pump 2 at 21:30, troubleshoot and fix (OK). POOH 10-3/4" casing scraper BHA and L/D. P/U and M/U Baker window milling BHA and Anadril RSS BHA.

### Activity at Report Time

Conduct shallow hole test on Anadril MWD BHA

### Next Activity

P/U whipstock, M/U to window milling BHA and RIH

## Daily Operations: 24 HRS to 3/04/2009 06:00

<b>Wellbore Name</b>			
MARLIN A24			
<b>Rig Name</b> SHU	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Snubbing Unit	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Completion		<b>Plan</b> Run 4-1/2" CRA completion	
<b>Target Measured Depth (mWorking Elev)</b> 2,535.00		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 602/09005.1.01		<b>Total Original AFE Amount</b> 4,132,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 78,200		<b>Cumulative Cost</b> 1,857,859	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 2/04/2009 06:00		<b>Report End Date/Time</b> 3/04/2009 06:00	<b>Report Number</b> 27

### Management Summary

Continue drilling cement and fill at 2911m. Continue RIH with 3-1/2" drill pipe and 6" tri-cone bit. Circulate out debris from well by washing in work string from 2911m to 3214m. Total cuttings pumped over board 89bbbls as of 06:00hrs.

### Activity at Report Time

Drilling cement/fill

### Next Activity

Pressure test casing. POOH with drill pipe & rill bit BHA.

# EAPL WellWork & Drilling Daily Operations Report

## Daily Operations: 24 HRS to 3/04/2009 06:00

<b>Wellbore Name</b>			
WEST KINGFISH W9			
<b>Rig Name</b> Rig 22	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Workover Rig (Conv)	<b>Company</b> Imperial Snubbing Services
<b>Primary Job Type</b> Plug and Abandonment Only		<b>Plan</b> Plug and Abandon	
<b>Target Measured Depth (mWorking Elev)</b> 3,070.50		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 80004987		<b>Total Original AFE Amount</b> 1,915,029	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 84,912		<b>Cumulative Cost</b> 885,630	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 2/04/2009 06:00		<b>Report End Date/Time</b> 3/04/2009 06:00	<b>Report Number</b> 9

**Management Summary**

Mix and pump 15 bbl cement plug, wait on cement. Rih and tag TOC at 2942 mts, circulate well out to ISW, pumped 500 bbls. Tested cement plug to 1000 psi for 15 minutes. Test solid. Pooh with 4" drillpipe and 5 1/2" tbg

**Activity at Report Time**

Pooh with 4 1/2" drill pipe and 5 1/2" tbg

**Next Activity**

Pooh with 4" drillpipe and 5 1/2" tbg, rih with 4" drillpipe and CST. Pump 2nd cement plug

## Daily Operations: 24 HRS to 3/04/2009 06:00

<b>Wellbore Name</b>			
PERCH 4			
<b>Rig Name</b> Wireline	<b>Rig Type</b> Platform	<b>Rig Service Type</b> Wireline Unit	<b>Company</b> Halliburton / Schlumberger
<b>Primary Job Type</b> Well Servicing Workover		<b>Plan</b> Replace WR-SSSV and PA Flange	
<b>Target Measured Depth (mWorking Elev)</b> 301.60		<b>Target Depth (TVD) (mWorking Elev)</b>	
<b>AFE or Job Number</b> 90015721		<b>Total Original AFE Amount</b> 415,000	<b>Total AFE Supplement Amount</b>
<b>Daily Cost Total</b> 15,706		<b>Cumulative Cost</b> 261,195	<b>Currency</b> AUD
<b>Report Start Date/Time</b> 2/04/2009 06:00		<b>Report End Date/Time</b> 3/04/2009 06:00	<b>Report Number</b> 13

**Management Summary**

Travel to Perch via Longford, due to sea state and weather decide not to attempt to lift heli-pad deck plate and scope up crane, conduct platform quarterly drill on retrieving injured person from well head area to heli-pad, return to Longford.

**Activity at Report Time**

SDFN

**Next Activity**

Run in hole and pull plug from end of tubing, Conduct static and flowing temperature and pressure memory survey